UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	ELE	CTRIC LOGS	FILE X	WATER SANDS	SLOCAT	TION INSPECTED		SUB. REPORT/abd.	
*,				·	· · · · · ·				3	
DATE FILED	1	2-04-85	•							
LAND: FEE & F	PATENTED	STATE L	EASE NO.			PUBLIC LEASE NO.	U-730	 3	INDIAN	
DRILLING APPI	ROVED: 1	2-13-85	- (C	ause NO.	. 156-3)					
SPUDDED IN:										
COMPLETED:			PUT TO PRO	DUCING:						
INITIAL PRODU	UCTION:					***************************************		•	- Markin	
GRAVITY A.P.J.									· · · · · · · · · · · · · · · · · · ·	
GOR:										
PRODUCING Z	ONES:									
TOTAL DEPTH	l:									
WELL ELEVATION	ON:									
DATE ABANDO	on!	LA	7-22-8	7						
FIELD:	MEXICA	N HAT	, ,,							
UNIT:	,									
COUNTY:	SAN JU	AN								
WELL NO.		R-GROOM	1 30					API #4	43-037-31234	
LOCATION	1288'		T. FROM (N) (S) LINE,	1481'	FEL	FT. FROM (E) (W)		W NE	1/4 - 1/4 SEC.	7
TWP.	RGE	SEC.	OPERATOR			TWP.	RGE	SEC.	OPERATOR	
400	105	7	HOWELL			F			1/4 1/4	····

SUBMIT IN PLICATE*

Form approved. Rudget Rureau No. 42-R1425

	רואט	ED STATES	(Other instru reverse s		2 daget	Dureda 110.	T2-0.1720	
	5. LEASE DESIGNATION AND SERIAL NO.							
GEOLOGICAL SURVEY						3	ESIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						LLOTTEE OR TR	IBE NAME	
	Y FOR PERMIT	O DRILL, DE	EPEN, OR PLUG E	SACK				
1a. TYPE OF WORK	LL TX	DEEPEN	PLUG BA	cv 🖂 📙	7. UNIT AGREEM	MENT NAME	16	
b. TYPE OF WELL	ILL LA	DEEPEN [FLUG BA	CK [L	
	ELL OTHER		SINGLE MULTIP	LE	8. FARM OR LEA	SE NAME		
2. NAME OF OPERATOR		(100-10-10-10-10-10-10-10-10-10-10-10-10-	HECEN	Th	Gebauer	r-Groom	i. F	
Howell	_ Oil Co.		I V		9. WELL NO.		-	
3. ADDRESS OF OPERATOR			Dro -	3	9 E 30	v i		
P.O. Box	14. Mexican	Hat Utah	DEC 0 4 19	85	10. PIBLO AND POOE, OR WILDCAT			
4. LOCATION OF WELL (R. At surface	14. Mexican peport location clearly and	in accordance with	ny State requirements.*)		Mexican Hat			
	1288 from	the North	iný štate requirements.*) Line Division of	Ou	11. spc., T., R.,	M., OR BLK.	50	
At proposed prod. zon	e TT.	L' from the	east Chine WINI	NC I	Sec 7 /	2S, 19	TE.	
				VG	4 Y 4 ' 8 '	, L,	<u> </u>	
	AND DIRECTION FROM NEAR	EST TOWN OR POST O	FFICE*	3	2. COUNTY OR	PARISH 13. s	TATE	
one hal					San Jua	in II	tah	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	•	10	8. NO. OF ACRES IN LEASE		ACRES ASSIGNED	D	<u>UCLIL</u>	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. z. unit line, if any)		س 712	2 2	a well		- a-,	
18. DISTANCE FROM PROPORTO NEAREST WELL, DE	OSED LOCATION*	11	9. PROPOSED DEPTH	20. ROTARY	OR CABLE TOOL	s	4 	
OR APPLIED FOR, ON THI	S LEASE, FT.		2401 Mark	rota.	rv		:	
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				22. APPROX. DA	TE WORK WIL	L START*	
4215	1		Γ.		soon a	s appr	oved	
23.	P	ROPOSED CASING	AND CEMENTING PROGRA	ı.M		<u></u>	JVCu	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u>;</u>	QUANTITY OF	CEMENT	-	
9 7/8"	8"5/8	28pd	30'	7 6	acks		7 3	
7 7/8"	5 ž	17 pd	2001	23	sacks		1 A	
					- Da GRO			
	·							
1,2,5,8,9	· 6	2	. **	er A V			1.9 .001	
3: Surface	formation	Supai				*		
o. estimate	ed ton of dec	oupar	nkon Coodnide	ስ/	.			
o. estimated top of geological marker, Goodridge at 200 plus 7. estimated depth of anticipated water, oil, or gas Goodridge 200								
10. pressure equipment, none Goodridge zone carries little or no gas								
ll. circulating medium air and foam								
12. testing, alogging, samples only by Geabogist, no cores								
13. abnormal pressures or temperatures, none, no hydrogen sulfite								
14. anticipated starting date reasonable time after approval								
duration of drilling 3 days								
		- ~- ~- *- *- *- *- *- *- *- *- *- *- *- *- *-	Jaays	1,		1. At 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. owner TITLE (This space for Federal or State office use) APPROVAL DATAPPROVED BY THE STATE OF UTAH DIVISION OF APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverta/Stde_SP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

Howe 27 OIL COMPANY

COMPANY OIL CO.	MPANY
	WELL NO RESENTIOUVER #30
LEASEGABAUER	WELL NO TELEBRITOUVER # 30
	.R 19 E, S.L.M.
1481 FEET FROM THE	
ELEVATION 4215	
SAN JUAN COUNTY	UTAH
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	72887
	0 1481
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SCALE - 1 INCH EQUALS 1000 FEET	
THIS IS TO CERTIFY THAT THE ABOVE PLAT SURVEYS MADE BY ME UNDER MY SUPERVISION THE BEST OF MY KNOWLEDGE AND BELIEF.	WAS PREPARED FROM FIELD NOTES OF ACTUAL I AND THAT THE SAME ARE TRUE AND CORRECT TO
	\sim cT
CEAL.	Registered Land Surveyor.
SEAL:	James P. Leese
	Utah Reg. # 1472
surveyed 30 August	, 19 84

OPERATOR Howell ail Go		DA1	E 12-11-8	<u>, </u>
WELL NAME Sebaner - Groo	m 30			
_ ·		COUNTY	tan Jeran	/
43-037-31234 API NUMBER		Fil.	LEASE	
CHECK OFF:				
PLAT	B	DNC	✓ NE WE	AREST LL
LEASE	F	IELD		TASH OR L SHALE
PROCESSING COMMENTS:				
Water & - (monticile	(0)			
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			:	
APPROVAL LETTER:				
SPACING: 203UNIT			302	
7 156-3 4 CAUSE NO. 6	1-15-80 R DATE		302.1	
STIPULATIONS:				
	to describe an illustration when the second second			



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

Howell Oil Company P. O. Box 14 Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom 30 - NW NE Sec. 7, T. 42S, R. 19E 1288' FNL, 1481' FEL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.
- 5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-036-31234.

Sincerely,

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SEBIAL NO **GEOLOGICAL SURVEY** U-7303 £ . APPLICATION FOR PERMIT TO DRILL. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL [4 DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK [b. TYPE OF WELL . WELL SINGLE ZONE WELL MULTIPLE ZONE 8. FARM OR LEASE NAME. 2. NAME OF OPERATOR Gebauer-Groom Howell, Oil Co. 9. WELL NO. 3. ADDRESS OF OPERATOR ₹ Fa 30 P.O. Box 14. Mexican Hat. Utah 84531

4. Location of well (Report location clearly and in accordance with any State requirements.*)

At surface

1288; from the Newth I. 10. FIELD AND POOL, OR WILDCAT Mexican Hat 1288' from the North Line 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1481' from the east line At proposed prod. zone Sec 7 42S, 19E same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE one half mile <u>San</u> Juan Utah 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 712 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2401 rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 4215' <u>soon as approved</u> $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7/8" 8"5/8 28pd 301 sacks 77**8"** 17 pd 2001 sacks

RECEIVED

DEC 23 1985

DIVISION OF GUA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE OWNER

Chirt Howell

(This space for Federal or State office use)

PERMIT NO.

Kenneth V. Rhea

Approved by
CONDITIONS OF APPROVAL, IF ANX:

TITLE

OWNER

DATE 11-21-85

APPROVAL DATE

APPROVAL DATE

DATE 17 DEC 1985

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80 Howe77

Gebauer-Groom Well no Table 1930 LEASE __ GABAUER T 42 S, R 19 E, S.L.M. LOCATION 1288 FEET FROM THE NORTH LINE and 1481 FEET FROM THE EAST LINE. 4215 ELEVATION __ SAN JUAN COUNTY UTAH SCALE - 1 INCH EQUALS 1000 FEET THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. SEAU: ((C Registered Land Surveyor. James P. Leese Utah Reg. # 1472 30 August SURVEYED _

Howell Oil Company
Well No. Gebauer-Groom 30
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations:

- 1. Access road to the location will be approximately 10 feet wide and approximately 100 feet long.
- 2. Reserve pit will not be lined. Pit will be used as an emergency pit during production (no fencing required).
- 3. All trash will be hauled to the Mexican Hat dump.
- 4. The tank battery by the Gebauer-Groom #12 well will be utilized. All flowlines will be buried.
- 5. During abandonment, the location and all access will be ripped 6 inches deep and seeded with:
 - 2 lbs/acre Indian Ricegrass
 - 2 lbs/acre Fourwing Saltbush

AMBRA OIL AND GAS COMPANY

Well No. TXO 14-4 Lease U-44440 Sec. 14, T. 20 S., R. 23 E. Grand County, Utah API #43-019-31219



DIVISION OF OIL, GAS & MINING

Location was built but no well was drilled. Checking with resource area 070802 for final release of location.

HOWELL OIL COMPANY

Well No. Gebauer-Groom 30 Lease U-7303 Sec. 7, T. 42 S., R. 19 E. San Juan County, Utah API #43-037-31234

In the process of rescinding Application for Permit to Drill.

We11 No. Hicks 2 Lease U-7303-D Sec. 5, T. 42 S., R. 19 E. San Juan County, Utah API # 43-037-31250

The well was spudded March 9, 1987. Inspection and Enforcement will be requesting Well Completion Information on this well.

Well No. Mexican Hat Federal 5 Lease U-22899 Sec. 32, T. 41 S., R. 19 E. San Juan County, Utah API #43-037-31180

In the process of rescinding Application for Permit to Drill.

MERIDIAN OIL INC.

We11 No. Navajo 31-5 Lease U-57895 Sec. 5, T. 39 S., R. 25 E. San Juan County, Utah API #43-037-31257

We are holding this application for approval contingent upon submission of surface use stipulations from the Navajo Indian Tribe at Window Rock, AZ.

Well No. Navajo Federal 22-4 Lease U-52333 Sec. 4, T. 39 S., R. 25 E. San Juan County, Utah API #43-037-31260

Location was built but well was never drilled. Release of location due 2/28/89.

3162 (U-065) (U-7303)

DIVISION OF OIL, GAS & MINING

Moab District P. O. Box 970 Moab, Utah 84532

JUL 2 0 1837

Howell Oil Company 60 North Main Blanding, Utah 84511

> e: Rescinding Application for Permit to Drill Well No. Gebauer-Groom 30 Sec. 7, T. 42 S., R. 19 E. San Juan County, Utah Lease U-7303

Gentlemen:

The Application for Permit to Drill the referenced well was approved on December 17, 1985. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/s/ Kenneth V. Rhea

District Manager

cc:

State of Utah, Division of Oil, Gas and MiningOTING San Juan Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 7/17/87



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

072335

July 22, 1987

Howell Oil Company 60 North Main Blanding, Utah 84511

Gentlemen:

RE: Well No. Gebauer-Groom 30, Sec. 7, T. 42S, R. 19E, San Juan County, Utah, API No. 43-037-31234

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Jøhn R. Baza

etroleum Engineer

sb

cc: BLM-Moab

D. R. Nielson

R. J. Firth

Well file

0327T-89